

Properties of oxide films grown on 25Cr20Ni alloy in air-H₂O and H₂-H₂O atmospheres

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Abstract: The oxidation kinetics, surface morphology and phase structure of oxide films grown on 25Cr20Ni alloy in air-H₂O and H₂-H₂O atmospheres at 900 °C for 20 h were investigated. The anti-coking performance and resistance to carburization of the two oxide films were compared using 25Cr20Ni alloy tubes with an inner diameter of 10 mm and a length of 850 mm in a bench scale naphtha steam pyrolysis unit. The oxidation kinetics followed a parabolic law in an air-H₂O atmosphere and a logarithm law in a H₂-H₂O atmosphere in the steady-state stage. The oxide film grown in the air-H₂O atmosphere had cracks where the elements Fe and Ni were enriched and the un-cracked area was covered with octahedral-shaped MnCr₂O₄ spinels and Cr_{1.3}Fe_{0.7}O₃ oxide clusters, while the oxide film grown in the H₂-H₂O atmosphere was intact and completely covered with dense standing blade MnCr₂O₄ spinels. In the pyrolysis tests, the anti-coking performance and resistance to carburization of the oxide film grown in the H₂-H₂O atmosphere were far better than that in the air-H₂O atmosphere. The mass of coke formed in the oxide film grown in the H₂-H₂O atmosphere was less than 10% of that in the air-H₂O atmosphere. The Cr_{1.3}Fe_{0.7}O₃ oxide clusters converted into Cr₂₃C₆ carbides and the cracks were filled with carbon in the oxide film grown in the air-H₂O atmosphere after repeated coking and decoking tests, while the dense standing blade MnCr₂O₄ spinels remained unchanged in the oxide film grown in the H₂-H₂O atmosphere. The ethylene, propylene and butadiene yields in the pyrolysis tests were almost the same for the two oxide films.

Key words: 25Cr20Ni alloy, air-H₂O, H₂-H₂O, oxide film, anti-coking, resistance to carburization

1 Introduction

Ethylene is one of the most important basic materials in the petrochemical industry, and steam pyrolysis of hydrocarbons is the major process for producing ethylene nowadays. Coke always deposits on the internal surface of the radiant coils of the pyrolysis furnace in hydrocarbon pyrolysis. Coke is a poor conductor of heat and it decreases the heat transmission of the radiant coil, resulting in a temperature increase in the outside surface of the radiant coil. When the temperature of the outside surface reaches the maximum temperate limit of the alloy material, the radiant coils have to be decoked. So coke deposition on the internal surface of the radiant coil is the main factor that affects the production cycle of the pyrolysis furnace.

The alloy of the radiant coil is mainly made of elements Fe, Cr, and Ni. The elements, Fe and Ni, have a strong catalytic effect on the coke formation at high temperatures, so the inner surface is always covered with filamentous catalytic

coke in the early service of the radiant coil (Baker, 1989; Bonnet et al, 2003). The tar drops in the pyrolysis gas can be easily adsorbed onto the surface of the filamentous coke (Cai, 2002), then they turn into dense coke adhered to the inner surface after further dehydrogenation (Albright and Marek, 1988; Manafzadeh et al, 2003). Meanwhile, free radicals (such as methyl, ethyl etc) on the filamentous coke can react with small hydrocarbon molecules (such as ethyne, ethylene etc) to form polyaromatic hydrocarbons (Towfighi et al, 2002). After further condensation and dehydrogenation, polyaromatic hydrocarbons form into new coke which expands the diameter of the filamentous coke (Deng et al, 2000). Consequently, the formation of catalytic coke is the base of coke deposition on the inner surface in hydrocarbon pyrolysis, and reducing the contents of elements Fe and Ni on the inner surface of the radiant coil is the key factor of coking inhibition.

Since the 1980s, many investigators have explored the coating technologies to reduce the contents of elements Fe and Ni on the inner surface of the radiant coil (Wynns and Bayer, 2003; Fisher et al, 2003; Zhou et al, 2012), but these coatings could not be used in the industrial process due to their short service life. In fact, the pre-oxidation technology

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of the inner surface has been widely used for coking inhibition in new radiant coils which are pre-oxidized using an air-H₂O mixture before they are put into service. Nova Chemicals Corporation (Benum and Oballa, 2002; Benum et al, 2004; 2009) invented a better pre-oxidation technology which could prolong the production cycle of pyrolysis furnaces dramatically. The new pre-oxidation technologies are performed under low oxygen partial pressure in a H₂-H₂O atmosphere. The two pre-oxidation technologies have been used in the industrial process, but the mechanisms of coking inhibition and resistance to carburization have not been further studied. In this investigation, the 25Cr20Ni alloy is used as the material and its oxidation kinetics, surface morphology and phase structure oxidized in air-H₂O and H₂-H₂O atmospheres are investigated. The anti-coking performance and resistance to carburization are compared in 25Cr20Ni mini tubes pre-oxidized in the two different atmospheres.

2 Experimental material and methods

2.1 Preparation and oxidation of samples

The material used in this investigation was 25Cr20Ni alloy, and its nominal chemical composition is listed in Table 1. Samples, with a dimension of 20mm×10mm×2mm, were machined by a computerized numerical control (CNC) wire-cut machine. The surface roughness was about 1.6 μm. The samples were cleaned with acetone and deionized water in an ultrasonic cleaner before oxidation.

Table 1 Composition of the 25Cr20Ni alloy

Element	C	Si	Mn	P	S	Cr	Ni	Fe
Content, wt%	0.046	0.48	0.63	0.029	0.013	24.39	19.20	Balance

The isothermal oxidation tests of the samples were performed in a thermo-gravimetric analyzer (Cahn Versa Therm HM) at 900 °C in an oxidizing gas for 20 h. Air-H₂O or H₂-H₂O mixtures were used as the oxidizing gas with a flow rate of 100 mL/min. The heating rate of the thermo-gravimetric analyzer was 10 °C/min, and the cooling rate was 2 °C/min. When the oxidizing gas was the H₂-H₂O mixture, the air was exhausted from the reactor by a vacuum pump at room temperature before the test. The air-H₂O or H₂-H₂O mixture was obtained by bubbling air or high purity H₂ through a deionized water flask. The deionized water temperature was controlled at 20 °C by a thermostatic water cabinet.

2.2 Preparation and oxidation of mini tube

The material of the mini tube was 25Cr20Ni alloy, which was consistent with the samples above. The mini tube had an inside diameter of 10 mm and a length of 850 mm. The inner surfaces of the tubes were treated by a reamer to remove the oxide-scale and to reduce the surface roughness to about 1.6 μm. The tubes were then cleaned with acetone and deionized water before oxidation.

The isothermal oxidation tests of the tubes were performed in a bench scale pyrolysis unit (Fig. 1) at 900 °C in the oxidizing gas for 20 h. Air-H₂O or H₂-H₂O mixture was led into the tube from the cross section at a flow rate of 300 mL/min. The heating rate of tube was 20 °C/min, and the tube cooled naturally in the furnace after the oxidation test.

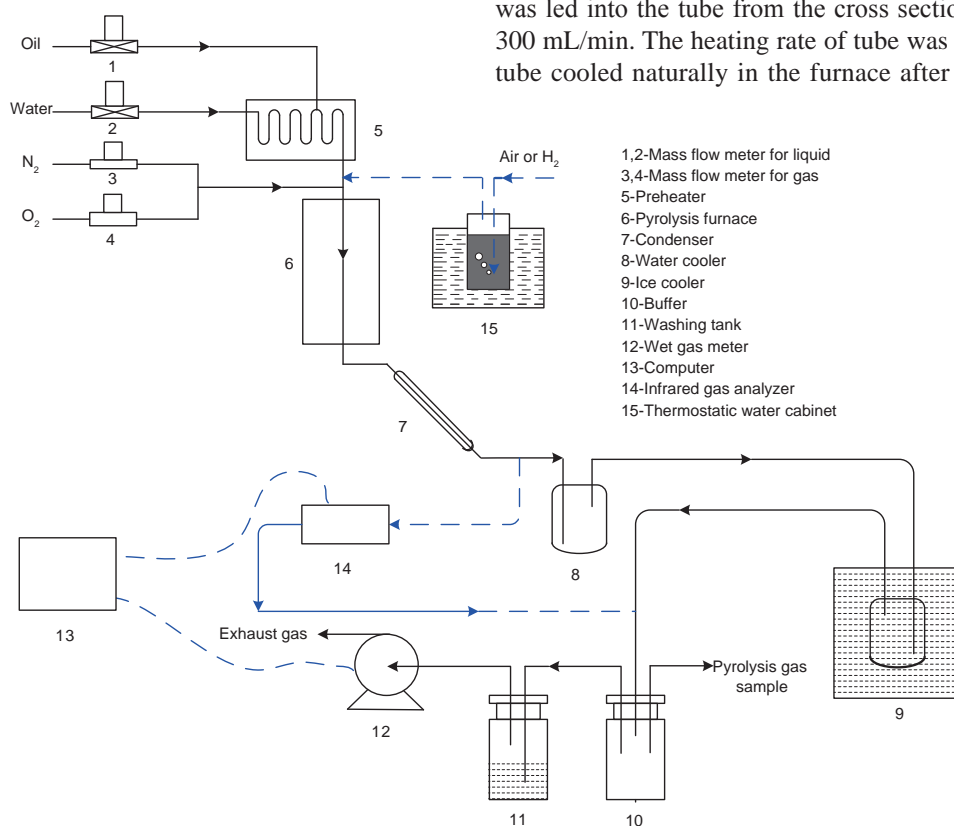


Fig. 1 Bench scale pyrolysis and coking test unit

When the oxidizing gas was the H₂-H₂O mixture, the air was exhausted from the pyrolysis unit by a vacuum pump at room temperature before the test.

2.3 Pyrolysis and coking test of the mini tubes

The pyrolysis feedstock in this test was naphtha and its physical properties and group composition are listed in Table 2. The mini tube pyrolysis and coking test was performed in a bench scale pyrolysis unit (Fig. 1).

The preheater and pyrolysis furnace tube were heated up at the heating rate of 10 and 20 °C/min, until their temperatures reached 600 and 850 °C, respectively. Water was injected into the preheater at a flow rate of 50 g/h during the temperature-rise period. During the constant temperature phase, naphtha was let into the preheater at a flow rate of 100 g/h, and the water flow rate was still 50 g/h. The naphtha and water were gasified and mixed in the preheater, then flowed into the pyrolysis furnace tube to be pyrolyzed. The pyrolysis products from the high temperature tube passed through the condenser, water cooler, ice cooler, buffer, washing tank, wet gas meter, and were emitted. The pyrolysis gas sample was taken from the buffer bottle, and its compositions and concentrations were analyzed by gas chromatography (AGILENT TECHNOLOGIES 6890N). The yields of the pyrolysis products could be calculated according to the parameters, such as volume, compositions, and concentrations of pyrolysis gas, mass and properties of feedstock, etc.

After the pyrolysis had lasted for 2 h, the water and naphtha flows were stopped. The temperature of the pyrolysis furnace tube cooled to 820 °C, then the tube was purged with nitrogen at a flow rate of 1 L/min. After purging the tube for about 15 min, oxygen was let into the tube at a flow rate between 0.1 L/min and 0.3 L/min to burn the coke deposited on the internal surface of the tube, meanwhile the nitrogen flow rate was remained unchanged. The concentrations of CO and CO₂ in the decoking off-gas were monitored on line by an infrared gas analyzer (SIEMENS ULTRAMAT 23). The volume of off-gas was measured by the wet gas meter. The concentration and volume data were transferred into the computer, and the mass of the coke which deposited on the internal surface of the tube could be calculated.

Table 2 Properties and group composition of naphtha

Properties		Group composition, wt%	
Density d_4^{20}	0.74	Alkane	30.62
Average molecular mass	112.37	Isoalkane	32.18
API gravity	59.00	Olefin	0.13
Bureau of Mines Correlation Index (BMCI)	18.22	Naphthene	31.13
Characterization factor K^{sup}	12.00	Aromatics	5.73
Refractive index n_D^{20}	1.42	Unknown	0.21

2.4 Analysis and characterization

The surface morphology and microstructure of the oxide

films on the samples were characterized with a scanning electron microscope (FEI XL-30) with an acceleration voltage of 15 kV. The element contents of the oxide film were analyzed with an energy dispersive X-ray spectrometer (EDAX Apollo XP). The phases of the oxide film were determined with an X-ray diffractometer (Bruker D8 ADVANCE). The scanning range 2θ was from 5° to 80° and the scanning rate was 8 °/min. Cu K α incident radiation generated at 40 kV and 30 mA was used for diffraction.

3 Results and discussion

3.1 Oxidation kinetics

The two mass gain curves during isothermal oxidation of the 25Cr20Ni samples in air-H₂O and H₂-H₂O atmospheres at 900 °C for 20 h were shown in Fig. 2. Each mass gain curve could be schematically divided into two stages, the initial oxidation stage and the steady-state oxidation stage. The two mass gain curves were fitted into four curves *a*, *b*, *c*, *d* in Fig. 2 with Origin Soft. Their fitting equations were $y=0.57397x+0.00403$, $y^2=0.27626x-0.07502$, $y=0.435x+0.03$, $y=0.36816\ln(x+1.12048)+0.24574$. So the oxidation kinetics in the air-H₂O atmosphere followed a linear law in the initial stage of 0-0.6 h (Curve *a*) and a parabolic law in the steady-state stage of 0.6-20 h (Curve *b*). The oxidation kinetics in the H₂-H₂O atmosphere followed a linear law in the initial stage of 0-1.1 h (Curve *c*) and a logarithm law in the steady-state

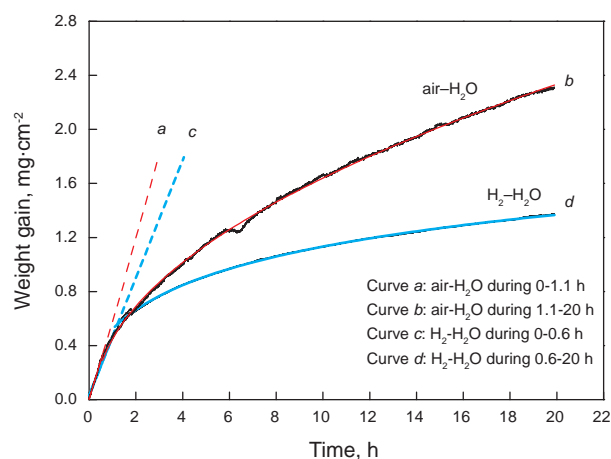


Fig. 2 Mass gains and fitting curves of samples in different atmospheres at different oxidation stages

stage of 1.1-20 h (Curve *d*).

When the oxidation kinetics followed the linear law, the growth rate of the oxide film was controlled by the reaction of metal with oxygen (Li, 2003). So the oxidation rate in air-H₂O was faster than that in H₂-H₂O due to its higher oxygen concentration, so the slope of line *a* was higher than line *c*. When the oxidation kinetics in air-H₂O followed the parabolic law, the growth rate depended on the ion diffusion rate, which was controlled by the concentration gradient of metal and oxygen ions which was inversely proportional to the thickness of oxide film (Li,

2003). This was the reason that the growth rate tended to slow down with the increment in thickness of oxide film, as shown as curve *b* in Fig. 2. When the oxidation kinetics in H_2-H_2O followed the logarithm law, the ion diffusion rate was controlled by the electric potential gradient in the oxide film generated by the electrons that moved outward from the interface to the external surface (Pan and Li, 1959). The electric potential gradient decreased exponentially with the increment in the thickness (Mott and Curney, 1940), so it was more and more difficult for the ions to diffuse and the oxidation rate decreased dramatically, as shown as curve *d* in Fig. 2. The pressure stress in the oxide film grown in H_2-H_2O was also in gradient distribution, and the pressure stress was highest on the external surface (Kofstad, 1988), so the vacancy defects in the oxide film moved inward, resulting in

the external surface of the oxide film becoming very dense. This was the reason that the oxide film grown in H_2-H_2O was more protective for the matrix alloy.

3.2 Surface morphology and phase structure of oxide films

The surface morphologies of the oxide films grown in air- H_2O and H_2-H_2O atmospheres at 900 °C for 20 h were shown in Fig. 3. The element contents in different positions in Fig. 3 were analyzed by EDS, as listed in Table 3. The XRD patterns of the two oxide films are shown in Fig. 4 and the peaks of Fe-Ni phase were from the matrix alloy.

It was found that the oxide film grown in air- H_2O had cracks (Fig. 3(a), Fig. 3(b)), where the elements Fe and Ni were enriched (point 1 in Fig. 3(b)) and the un-cracked

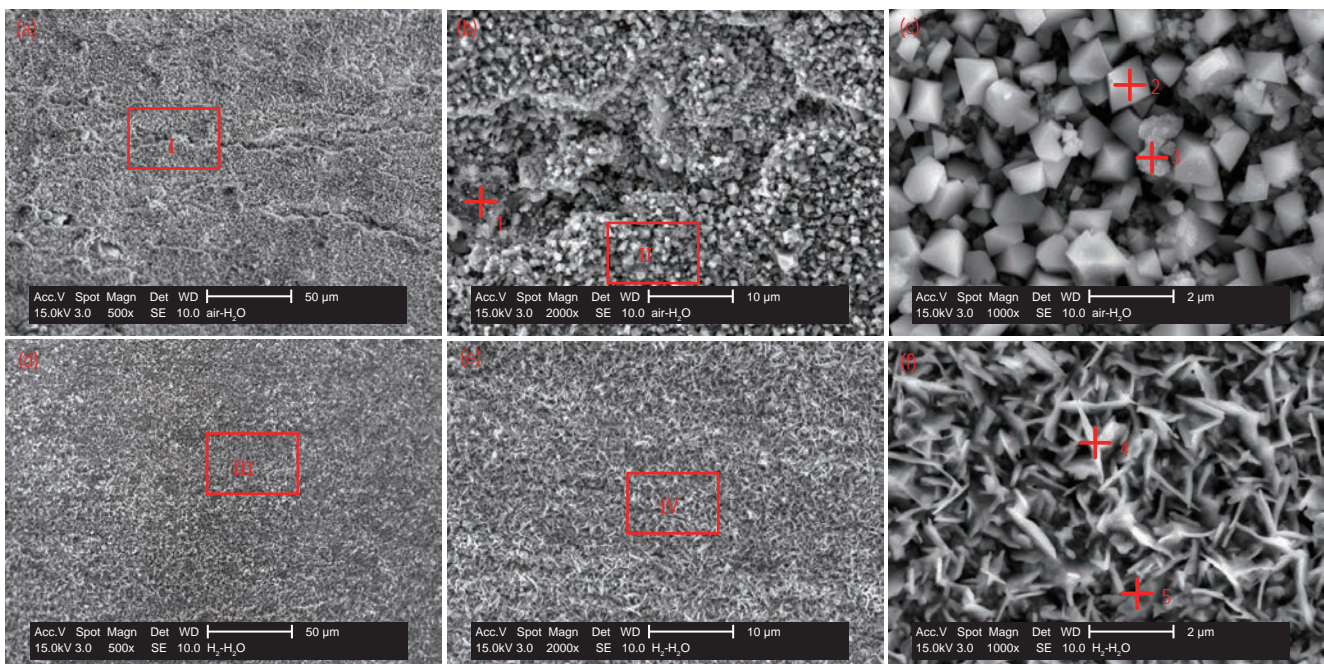


Fig. 3 Surface morphology of the oxide films oxidized in different atmospheres

(a) Air- H_2O ; (b) Magnification of area I; (c) Magnification of area II;
(d) H_2-H_2O ; (e) Magnification of area III; (f) Magnification of area IV

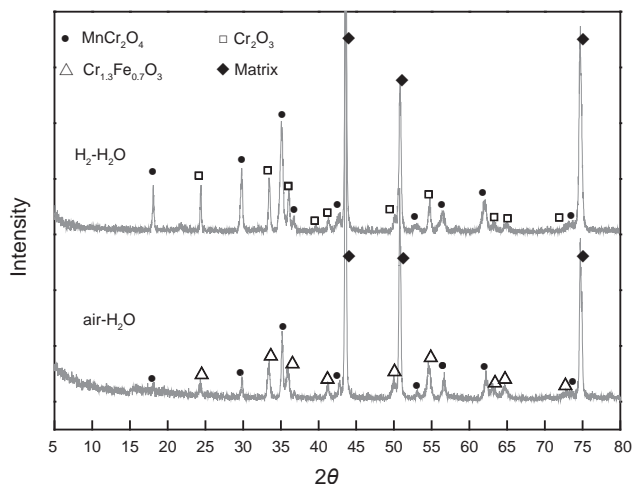


Fig. 4 XRD patterns of the oxide films oxidized in different atmospheres

area was covered with octahedral-shaped crystallites (point 2 in Fig. 3(c)) and clusters of grains (point 3 in Fig. 3(c)), while the oxide film grown in H_2-H_2O was intact (Fig. 3(d), Fig. 3(e)) and completely covered with dense standing blades (point 4, point 5 in Fig.3(f)). According to the XRD analysis results, the oxide film grown in air- H_2O consisted of $MnCr_2O_4$ spinels and $Cr_{1.3}Fe_{0.7}O_3$ oxides, and the oxide film grown in H_2-H_2O consisted of $MnCr_2O_4$ spinels and Cr_2O_3 oxides. Combining this with the EDS analysis results, it was concluded that both the octahedral-shaped crystallites and the standing blades were $MnCr_2O_4$ spinels, and the clusters of grains were $Cr_{1.3}Fe_{0.7}O_3$ oxides. The standing blade $MnCr_2O_4$ spinels on the oxide film grown in H_2-H_2O were so dense that Cr_2O_3 oxides under the $MnCr_2O_4$ spinels (Susan et al, 2009) were barely observed by SEM. However, there were many gaps between the octahedral-shaped $MnCr_2O_4$ spinels

on the oxide film grown in air-H₂O which were filled with Cr_{1.3}Fe_{0.7}O₃ oxides.

The cracks could be explained from the way of releasing the growth stresses. When the new oxides (such as Cr₂O₃, Fe₂O₃, MnO) were generated continuously, the growth stresses were accumulated inside the oxide film. The grain size of the oxide film grown in air-H₂O was larger than that in H₂-H₂O, and the growth stresses in the oxide film grown in air-H₂O were released by the way of cracking rather than the way of deformation of creep in the oxide film grown in H₂-H₂O (Zurek et al, 2008). On the other hand, the cracks were related to the thickness of the oxide film. The mass gains of the two oxide films were 2.30 and 1.37 mg/cm², and the density of the oxides (such as Cr₂O₃, Fe₂O₃, MnO) was about 5.2 g/cm³, so the thicknesses of the two oxide films were 4.4 and 2.6 μm, respectively. The thicker the oxide film was, the bigger was the thermal expansivity difference between matrix alloy and oxide film. So the oxide film grown in air-H₂O was easier to crack during pyrolysis. The total content of elements Fe and Ni was close to 70% (point 1 in Table 3) in the cracks. The formation of catalytic coke would inevitably occur in these areas in the pyrolysis environment.

Table 3 Contents of elements in different positions in Fig. 3 (wt%)

Element	Point 1	Point 2	Point 3	Point 4	Point 5	Area II	Area IV
O	17.19	53.23	53.57	51.35	54.41	51.10	54.95
Si	4.20	0.31	0.98	0.66	0.60	0.88	0.59
Cr	8.58	29.85	28.47	30.48	29.23	29.88	29.18
Mn	1.47	14.22	1.52	14.90	13.53	6.23	13.70
Fe	38.90	1.86	13.45	2.01	1.78	10.84	1.14
Ni	29.66	0.53	2.01	0.60	0.45	1.07	0.45

The oxide formation on the surface of 25Cr20Ni alloy could be explained by the affinity of the elements Fe, Ni, Cr and Mn for oxygen. Through calculation on oxygen partial pressures required to form oxides of the four metals at 900 °C using data provided by Povoden et al (2006), it could be determined that the order of affinity for oxygen was: Mn > Cr > Fe > Ni, as listed in Table 4. The oxygen partial pressure of H₂-H₂O mixture at 900 °C whose dew point was 20 °C was 3.42×10⁻²⁰ atm calculated with Eq. (1) (Hua et al, 2009). So Mn and Cr were oxidized into MnO and Cr₂O₃ and Fe, Ni were not oxidized in the H₂-H₂O atmosphere. This was the reason that the oxide film grown in H₂-H₂O contained a large amount of Cr, Mn and a very small amount of Fe, Ni. The oxygen partial pressure of the air-H₂O mixture was about 0.21 atm which was far above that required to form the corresponding oxides, and Mn, Cr, Fe and Ni were all oxidized, into MnO, Cr₂O₃, Fe₂O₃, NiO respectively. So there were more Fe, Ni in the oxide film grown in air-H₂O than that in H₂-H₂O.

$$\frac{P_{O_2}}{P^0} = \left[\frac{P_{H_2O}}{P_{H_2}} \right]^2 \left[\exp \frac{-246000 + 54.8T}{8.314T} \right]^2 \quad (1)$$

Table 4 Oxygen partial pressures required to form oxides of various metals at 900 °C

Oxide	Oxygen partial pressures, atm
MnO	2.02×10 ⁻²⁷
Cr ₂ O ₃	6.23×10 ⁻²⁵
Fe ₂ O ₃	1.25×10 ⁻¹⁵
NiO	3.29×10 ⁻¹²

The high content of Mn on the oxide film surface could be explained from the diffusivity. The outward diffusivity of Cr, Fe and Ni through the initially formed oxide film was within the same order of magnitude (Lobnig, 1992), but Mn diffused at a rate about two orders of magnitude greater than Cr (Lobnig, 1992). So even though the content of Mn was less than 1% in the matrix alloy, it could still diffuse to the oxide film external surface.

The morphology difference of MnCr₂O₄ spinels formed in air-H₂O and H₂-H₂O atmospheres could be explained from their growth mechanisms. Raynaud and Rapp (1984) thought the standing blade spinels MnCr₂O₄ grew mainly along the grain boundaries in the H₂-H₂O atmosphere. The Mn and Cr ions preferred to diffuse outward along the oxide grain boundaries rather than in the grains, so there were large amounts of MnO and Cr₂O₃ oxides along the grain boundaries which formed the protuberances with fast diffusion paths. In the H₂-H₂O atmosphere, the oxidizing medium was H₂O, which could be catalytically decomposed into oxygen atoms by the protuberances (Polman, 1989), and lots of oxygen atoms were absorbed on the protuberances, resulting in the protuberances growing larger and larger. Finally the protuberances evolved into the standing blade oxides along the grain boundaries (Raynaud and Rapp, 1984). On the top of the standing blade oxides, MnO reacted with Cr₂O₃ to form MnCr₂O₄ spinels, which were usually above the excess Cr₂O₃ and a double-layer oxide film MnCr₂O₄/Cr₂O₃ formed (Hammer et al, 2007; Susan et al, 2009). In the air-H₂O atmosphere, the oxidizing medium was O₂ instead of H₂O (Hänsel et al, 2003). The oxygen atoms decomposed from O₂ could be absorbed not only on the protuberances along the gain boundaries but on the whole surface, so the appearance of MnCr₂O₄ spinel was not the standing blade but the usual octahedral-shaped crystallites. In the air-H₂O atmosphere, the excess Cr₂O₃ reacted with Fe₂O₃ to form Cr_{1.3}Fe_{0.7}O₃.

3.3 Coking test of oxide film

Fig. 5 shows the mass of coke during 10 short pyrolysis cycles of the mini tubes oxidized in air-H₂O and H₂-H₂O atmospheres at 900 °C for 20 h. It was found that the mass of coke formed in the tube oxidized in air-H₂O increased gradually in the first five cycles and the mass of coke stayed at about 1.2 g in the later five cycles. The mass of coke formed in the tube oxidized in H₂-H₂O stayed at about 0.1 g in the ten cycles. So the anti-coking performance of the tube oxidized in H₂-H₂O was far better than that in air-H₂O. The mass of coke formed in the tube oxidized in H₂-H₂O was only

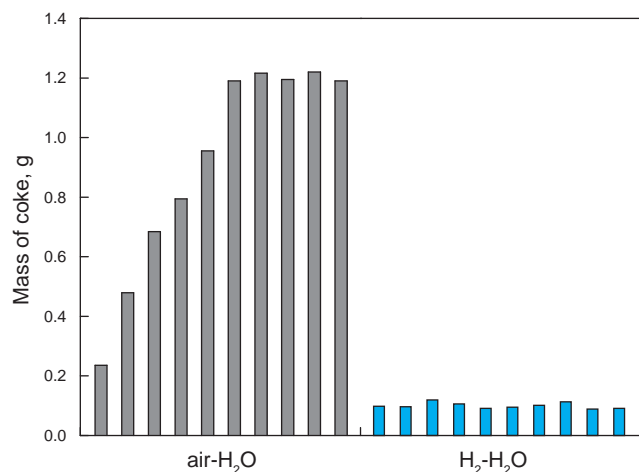


Fig. 5 Mass of coke in mini tubes oxidized in different atmospheres

8% of that in air-H₂O when the mass of coke stabilized after repeated coking and decoking tests.

The inner surface morphologies of the mini tubes after the 10 coking and decoking tests are shown in Fig. 6. The element contents in different positions in Fig. 6 were analyzed with the EDS, as listed in Table 5. The XRD patterns of the two inner surfaces are shown in Fig. 7 and the peaks of Fe-Ni phase were from the matrix alloy.

It was found that there were many cracks (Fig. 6(a), Fig. 6(b)) on the inner surface oxidized in air-H₂O after repeated coking and decoking tests, while the inner surface oxidized in H₂-H₂O was still covered with dense standing blades of MnCr₂O₄ spinels (point 5, point 6 in Fig. 6(f)). From the EDS and XRD results, it was inferred that the inner surface oxidized in air-H₂O was carbonized (Fig. 6(b), Fig. 6(c)) except the octahedral-shaped MnCr₂O₄ spinels (point

Table 5 Contents of elements in different positions in Fig. 6 (wt%)

Element	Point 1	Point 2	Point 3	Point 4	Point 5	Point 6	Area II	Area IV
C	54.80	0.34	16.05	10.87	0.37	0.57	13.35	0.75
O	24.24	55.54	19.16	21.51	50.73	53.72	39.54	50.24
Si	0.41	0.83	0.45	1.29	1.41	2.29	0.83	1.66
Cr	7.77	27.18	51.08	43.76	30.91	28.58	23.67	31.41
Mn	2.53	14.06	0.25	3.53	14.63	12.21	10.37	12.63
Fe	5.85	1.16	12.60	18.63	1.21	2.17	11.74	1.97
Ni	4.40	0.89	0.41	0.41	0.74	0.46	0.50	1.34

2 in Fig. 6(c)). The Cr_{1.3}Fe_{0.7}O₃ oxide clusters converted into Cr₂₃C₆ carbides (point 3, point 4 in Fig. 6(c)), and the carbon agglomerates were detected in the cracks (point 1 in Fig. 6(b)).

In the pyrolysis test, a large number of hydrocarbon radicals adsorbed on the inner surface and decomposed into carbon on the high energy surfaces of Fe, Ni catalytic particles, and then the carbon precipitated on the low energy surfaces (Baker et al, 1975; Baker, 1989; Li et al, 2001). This process repeated continuously, resulting in the precipitated carbon growing into the filamentous coke, which filled in the cracks (point 1 in Fig. 6(b)) on the inner surface oxidized in air-H₂O where Fe and Ni were enriched. There were more and more cracks on the inner surface after repeated coking and decoking tests, which would seriously weaken its anti-coking performance. On the other hand, the Cr_{1.3}Fe_{0.7}O₃ oxide clusters in the un-cracked areas converted into large-grained Cr₂₃C₆ carbides (point 3 in Fig. 6(c)). These were the main reasons that the mass of coke of the tube oxidized in air-H₂O increased gradually in the first five cycles. However,

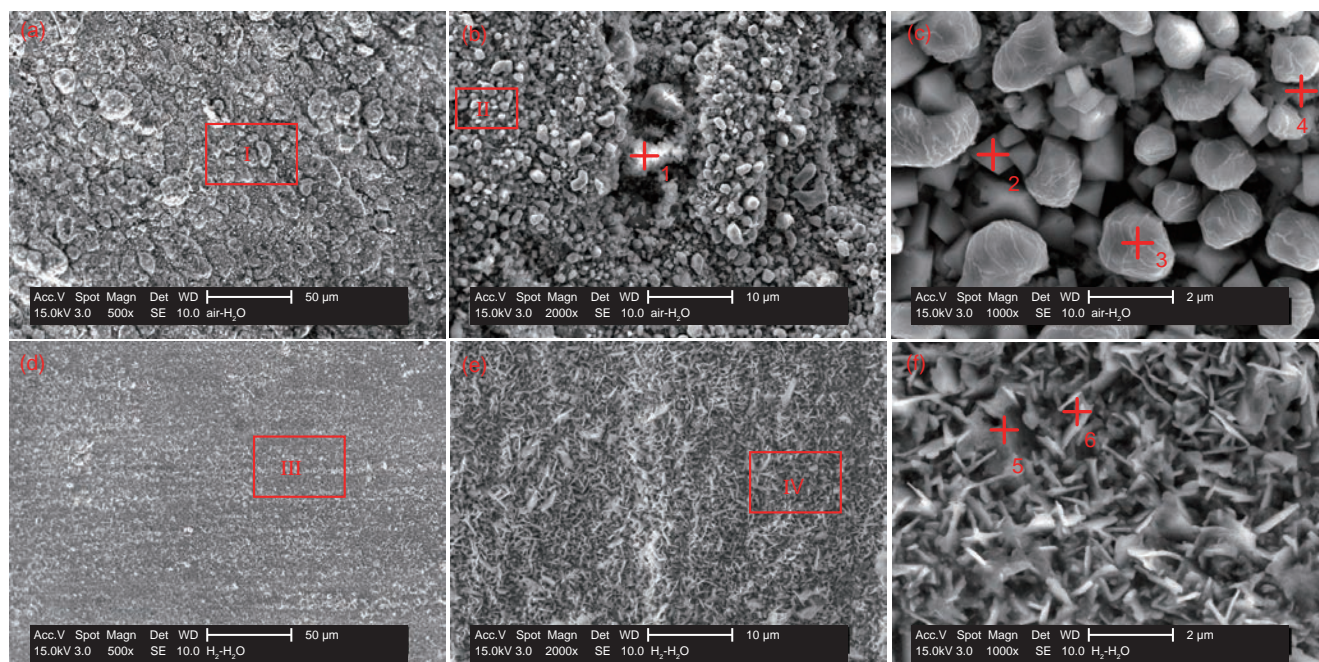


Fig. 6 Inner surface morphology of mini tubes after 10 coking and decoking tests
(a) Air-H₂O; (b) Magnification of area I; (c) Magnification of area II;
(d) H₂-H₂O; (e) Magnification of area III; (f) Magnification of area IV

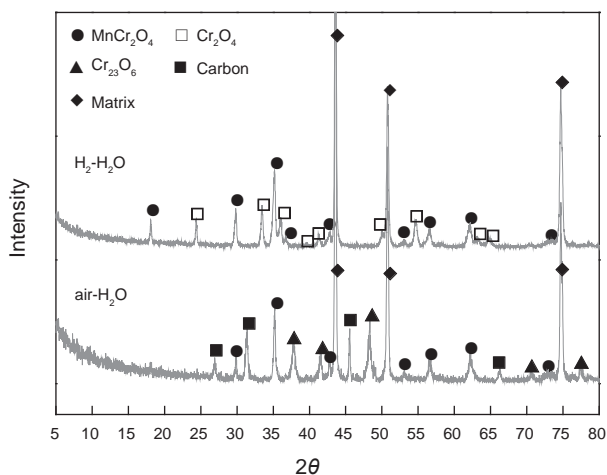


Fig. 7 XRD patterns of the inner surface oxidized in different atmospheres after 10 coking and decoking tests

the octahedral-shaped and standing blade MnCr_2O_4 spinels had high thermodynamic stability and good resistance to carburization (Li et al, 2009), and they remained unchanged after repeated coking and decoking tests. The dense standing blade MnCr_2O_4 spinels on the inner surface oxidized in $\text{H}_2\text{-H}_2\text{O}$ isolated the hydrocarbon radicals from the elements Fe and Ni in the matrix alloy, so the formation of catalytic coke was inhibited effectively.

The pyrolysis gas, which contained H_2 and H_2O , also had a low oxygen partial pressure atmosphere, so it had the function of repairing the oxide films grown in $\text{H}_2\text{-H}_2\text{O}$ and air- H_2O . However, there would be cracks and spallation in the oxide film inevitably after being used for a long time. The damaged areas contained a large amount of carbon and a small amount of Cr, Mn, such as point 1 in Fig. 6(b). It was very difficult for the dense MnCr_2O_4 spinels to be reproduced in these damaged areas, even if the oxide films were oxidized by $\text{H}_2\text{-H}_2\text{O}$ or air- H_2O mixture again. The non-reproducibility could be the main weakness of the $\text{H}_2\text{-H}_2\text{O}$ pre-oxidation technology.

3.4 Yield of pyrolysis products

The ethylene, propylene and butadiene yields in the naphtha pyrolysis tests in the two tubes covered with different

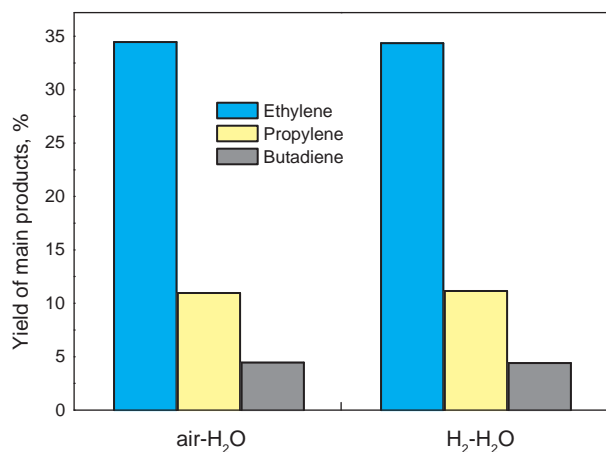


Fig. 8 Yields of main pyrolysis products in mini tubes oxidized in different atmospheres

oxide films are shown in Fig. 8. It was found that the yields of the main pyrolysis products in the tube oxidized in air- H_2O were almost the same as that in the tube oxidized in $\text{H}_2\text{-H}_2\text{O}$.

4 Conclusions

The oxidation kinetics, surface morphology and phase structure of the oxide films grown on 25Cr20Ni alloy in air- H_2O and $\text{H}_2\text{-H}_2\text{O}$ atmospheres at 900 °C for 20 h were investigated in this paper. The anti-coking performance and resistance to carburization of the two oxide films were compared using mini tubes in a bench scale pyrolysis coking test. The results obtained are as follows:

1) The oxidation kinetics in the air- H_2O atmosphere followed a linear law in the initial stage and a parabolic law in the steady-state stage. The oxidation kinetics in $\text{H}_2\text{-H}_2\text{O}$ atmosphere followed a linear law in the initial stage and a logarithm law in the steady-state stage.

2) The oxide film grown in the air- H_2O atmosphere had cracks, where the Fe and Ni were enriched and the un-cracked area was covered with octahedral-shaped MnCr_2O_4 spinels and $\text{Cr}_{1.3}\text{Fe}_{0.7}\text{O}_3$ oxide clusters, while the oxide film grown in the $\text{H}_2\text{-H}_2\text{O}$ atmosphere was intact and completely covered with dense standing blade MnCr_2O_4 spinels.

3) In the bench scale pyrolysis coking test, the anti-coking performance of the tube oxidized in the $\text{H}_2\text{-H}_2\text{O}$ atmosphere was far better than that oxidized in the air- H_2O atmosphere. The mass of coke in the tube oxidized in $\text{H}_2\text{-H}_2\text{O}$ was only 8% of that in air- H_2O when the mass of coke stabilized after repeated coking and decoking tests.

4) The $\text{Cr}_{1.3}\text{Fe}_{0.7}\text{O}_3$ oxide clusters converted into Cr_{23}C_6 carbides, and carbon agglomerates were detected in the cracks after repeated coking and decoking tests on the oxide film grown in the air- H_2O atmosphere. However, the dense standing blade MnCr_2O_4 spinels remained unchanged in the oxide film grown in $\text{H}_2\text{-H}_2\text{O}$.

5) The ethylene, propylene and butadiene yields in the pyrolysis tests were almost the same for the two oxide films.

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